

**Vestas Wind Systems A/S** 

Copenhagen, February 2023



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#### **KEY HIGHLIGHTS IN 2022**

#### Revenue of EUR 14.5bn

Revenue decline compared with 2021 driven by Russia/Ukraine exit as well as project delays.

#### **EBIT** margin of (8) percent

EBIT hampered by supply chain disruptions, inflation, higher warranty provisions, and offshore impairments.

#### Total order intake of 11.2 GW with ASP of EUR 1.07m/MW

Wind turbine order intake in GW down 19 percent but increased 3 percent in value due to strong price increases

#### **Strong performance in Service**

27 percent revenue growth in 2022 at 21.4 percent EBIT margin

#### Sustainability progress and recognition

Our circularity solution for wind turbine blades creates industry break-through; #2 Corporate Knights ranking

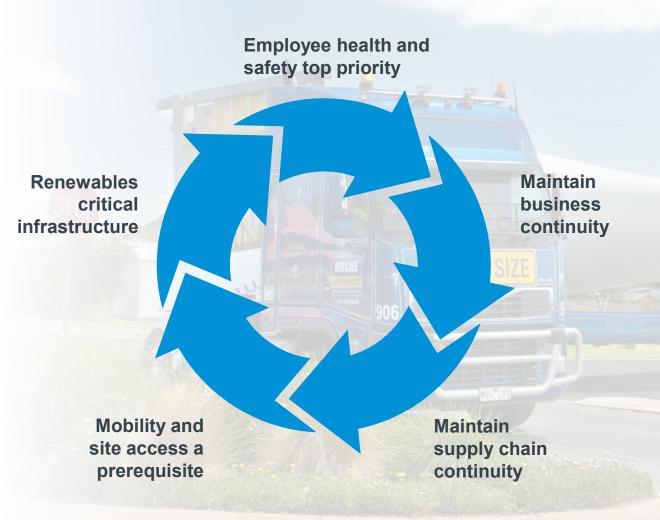
#### Strategy reaffirmed with progress within core areas and business enablers

Restoring profitability in turbine segment remains the focus while building industry discipline and maturity





## GLOBAL BUSINESS ENVIRONMENT



# Global business environment expected to remain challenging throughout 2023

- High inflation impacts production and execution costs
- Geo-political uncertainty and trade barriers threaten timelines and visibility
- Energy crisis and market design to reduce wind power installations

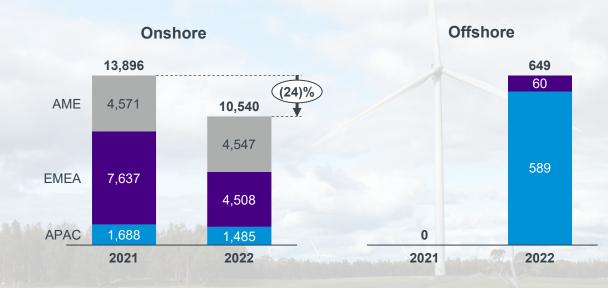
#### POWER SOLUTIONS

Increased pricing is a key factor for value creation

#### **Highlights**

- All regions contributing with a strong end to the year, capturing 11.2 GW of order intake and 34 percent increase in ASP from Q4 2021 to Q4 2022
- Value of our order intake in 2022 was EUR 11.9bn vs EUR 11.6bn in 2021
- We remain adamant that we must continue to strengthen our commercial discipline and the value chain together with our partners
- Total of +8 GW preferred supplier agreements for the V236 offshore platform; PPA levels to be assessed generally in offshore
- Wind turbine order backlog remains high at EUR 19.1bn

#### -- Firm and unconditional order intake, MW









## SERVICE BUSINESS

Well positioned for further growth

#### **Highlights**

- Service continues to prove its importance to customers in periods with very high power prices - transactional sales and repower activities at high level
- Service contracts were signed in 44 different countries in 2022, incl. 25-year AOM 5000 service contract on largest wind project in Latin America (846 MW)
- Increasing focus on ageing assets and repowering solutions with multiple agreements signed in 2022

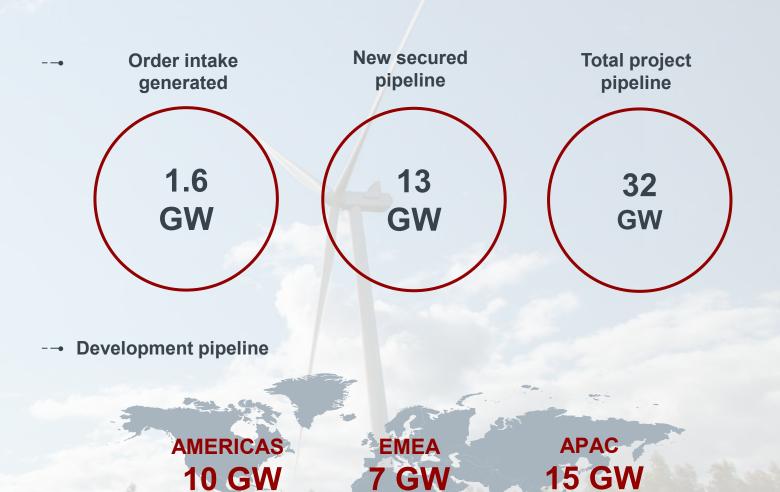
**GW** under active Service order backlog Average years service contracts contract duration **EUR** 144 30.4bn GW Years (26.6 onshore) (136 onshore) Service fleet **AMERICAS 56 GW ↑** 4 GW\* ↑ 8 GW\* 3 GW\* \* Compared to Q4 2021.



## **VESTAS DEVELOPMENT**

High level of commercial activities

- Commercially busy year with 13 GW in new secured pipeline and 1.6 GW order intake generated including side deals
- High activity levels in major energy markets
- Development portfolio includes onshore and now a few offshore and Power-to-X projects
- Contributions from CIP of EUR 30m





## SUSTAINABILITY STRATEGY

#### Strong sustainability achievements

#### **Highlights**

- Break-through on recycling and circular economy for blades
- Vestas ranked as the 2<sup>nd</sup> most sustainable company in the world by Corporate Knights
- Decrease in own carbon emissions and CO<sub>2</sub>e avoided due to lower levels of produced and shipped

#### CO<sub>2</sub>e avoided

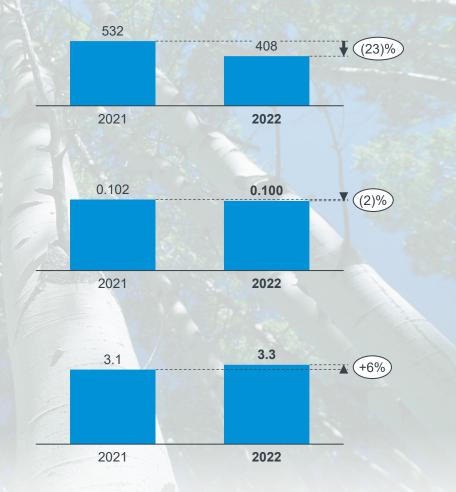
CO2e avoided over the lifetime of the capacity produced and shipped during the period (million t)

#### **Carbon emissions**

Direct and indirect emissions of CO2e (scope 1&2)(million t)

#### Safety

Total recordable injuries per million working hours (TRIR)







#### INCOME STATEMENT – FULL YEAR

#### Challenged revenue and profit in 2022

- Revenue decreased 7.1 percent YoY, mainly driven by Russia/Ukraine and project delays partly offset by Service
- Gross margin decreased by 9.2 percentage points YoY, driven by lower Power solutions profitability caused by impairments, warranty provisions and supply chain instability
- EBIT margin before special items decreased by 10.8 percentage points YoY, mainly driven by lower gross margin and V174 impairments
- Special items of EUR 444m related to the alignment of the manufacturing footprint as well as Russia exit

mEUR	2022	2021**	% change
Revenue	14,486	15,587	(7.1)%
Production costs	(14,368)	(14,031)	2.4%
Gross profit	118	1,556	(92.4)%
SG&A costs*	(1,270)	(1,128)	12.6%
EBIT before special items	(1,152)	428	(369.2)%
Special items	(444)	(139)	219.4%
EBIT after special items	(1,596)	289	(652.3)%
Income from investments in joint ventures and associates	10	36	(72.2)%
Net profit	(1,572)	143	(1,199)%
Gross margin	0.8%	10.0%	(9.2)%-pts
EBITDA margin before special items	(0.4)%	8.6%	(9.0)%-pts
EBIT margin before special items	(8.0)%	2.8%	(10.8)%-pts

<sup>\*</sup> R&D, administration, and distribution. Including depreciations and amortisations.



<sup>\*\*</sup> Comparative figures for 2021 have been adjusted following the accounting policy change for configuration and customisation cost in cloud computing arrangements, refer to note 7.2 in the Annual Report 2022.

#### INCOME STATEMENT – Q4 2022

Higher activity but challenged profitability

- Revenue increased 5.1 percent YoY
- Gross margin decreased by 12.0 percentage points YoY, driven primarily by impairments, warranty provisions and supply chain instability
- EBIT margin before special items decreased by 12.8 percentage points YoY, mainly driven by the lower gross profit and higher SG&A costs

mEUR	Q4 2022	Q4 2021**	% change
Revenue	4,783	4,551	5.1%
Production costs	(4,945)	(4,158)	18.9%
Gross profit	(162)	393	(141.2)%
SG&A costs*	(352)	(299)	17.7%
EBIT before special items	(514)	94	(646.8)%
Special items	72	(20)	(460.0)%
EBIT after special items	(438)	74	(695.9)%
Income from investments in joint ventures and associates	(11)	(13)	(15.4)%
Net profit	(541)	8	-
Gross margin	(3.4)%	8.6%	(12.0)%-pts
EBITDA margin before special items	(3.9)%	7.5%	(11.4)%-pts
EBIT margin before special items	(10.7)%	2.1%	(12.8)%-pts

<sup>\*</sup>R&D, administration, and distribution. Including depreciations and amortisations.



<sup>\*\*</sup> Comparative figures for 2021 have been adjusted following the accounting policy change for configuration and customisation cost in cloud computing arrangements, refer to note 7.2.

## POWER SOLUTIONS - FULL YEAR

#### Challenges in Power Solutions

#### **Highlights**

- Revenue decreased by 14 percent YoY, driven by offshore delays in execution
- EBIT margin before special items decreased by 14.7 percentage points YoY driven by supply chain disruptions, higher warranty provisions and offshore impairments

-- Power Solutions revenue and EBIT margin, mEUR and percent





## SERVICE BUSINESS – FULL YEAR

Strong Service growth

#### **Highlights**

- Service revenue increased 27 percent compared to 2021 driven by higher onshore activity including transactional sales and indexation uplifts
- 2022 EBIT before special items of EUR 675m, an increase of 17 percent compared to 2021
- 2022 EBIT margin before special items: 21.4 percent impacted by single projects and higher transactional sales

-- Service revenue and EBIT margin, mEUR and percent



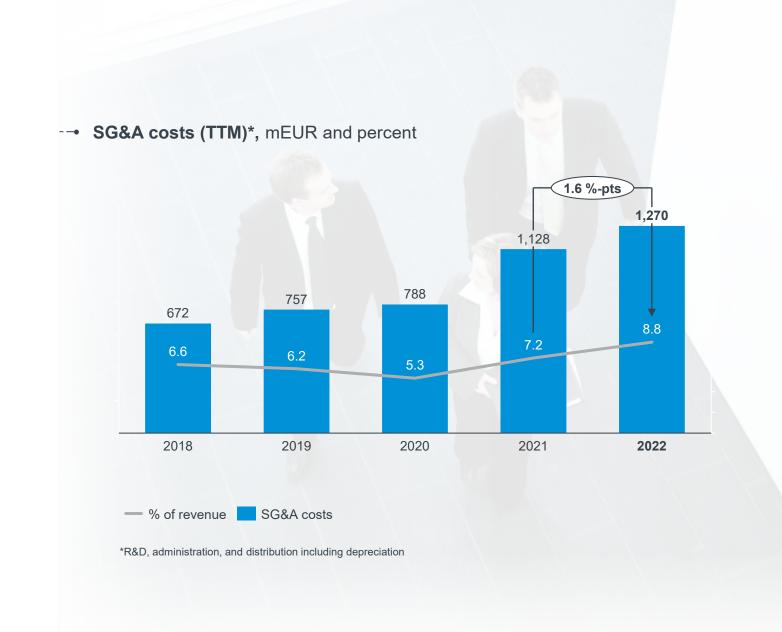
Service revenue — Service EBIT margin



## SG&A COSTS

#### SG&A costs increased in 2022

- Higher SG&A costs primarily driven by impairments on the V174 platform in Q1 and Q4 2022 (total of EUR 109m in SG&A).
- Relative to activity levels, SG&A costs amounted to 8.8 percent





#### CASH FLOW STATEMENT

Negative FY free cash flow albeit strong Q4

- FY 2022 free cash flow of EUR (953)m driven by negative cash flow from operating activities
- Strong Q4 2022 free cash flow of EUR 1,282m
- Cash flow from financing activities of EUR 846m as a result of EIB loan and sustainability-linked bond

mEUR	2022	2021	Abs. Change
Cash flow from operating activities before change in net working capital	(3)	947	(950)
Change in net working capital*	(192)	9	(201)
Cash flow from operating activities	(195)	956	(1,151)
Cash flow from investing activities**	(758)	(773)	15
Free cash flow before financial investments**	(953)	183	(1,136)
Free cash flow	(874)	57	(931)
Cash flow from financing activities	846	(715)	1,561
Net interest-bearing position	46	1,200	(1,154)

<sup>\*</sup> Change in net working capital impacted by non-cash adjustments and exchange rate adjustments with a total amount of net EUR 492m.



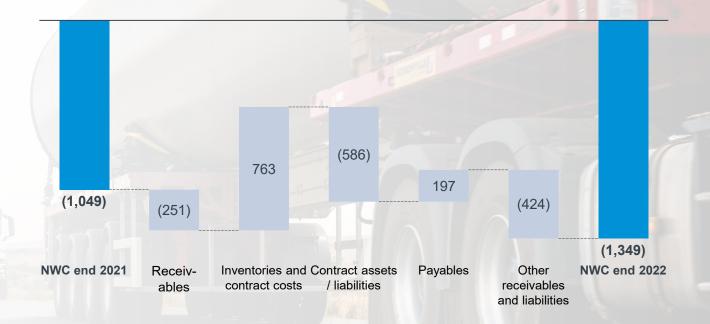
<sup>\*\*</sup> Excl. acquisitions of subsidiaries, joint ventures, associates and financial investments

## **NET WORKING CAPITAL**

NWC improved in 2022

#### **Highlights**

 Net working capital generally stable, negatively impacted by an increase in the level of inventory offset by down- and milestone payments and higher receivables -- NWC change over the year, mEUR





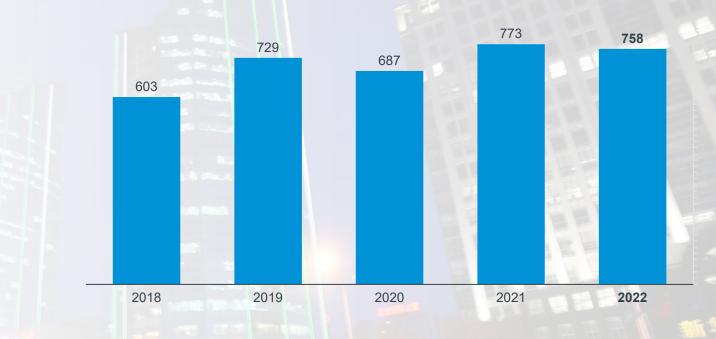
## TOTAL INVESTMENTS – FULL YEAR

#### Stable investments year-over-year

#### **Highlights**

 Investments of EUR 758m in 2022, mainly driven by investments in the V236 offshore turbine and the modular onshore platform, EnVentus, partly offset by divestment of the Lauchhammer blade factory.





Cash flow from investing activities\*



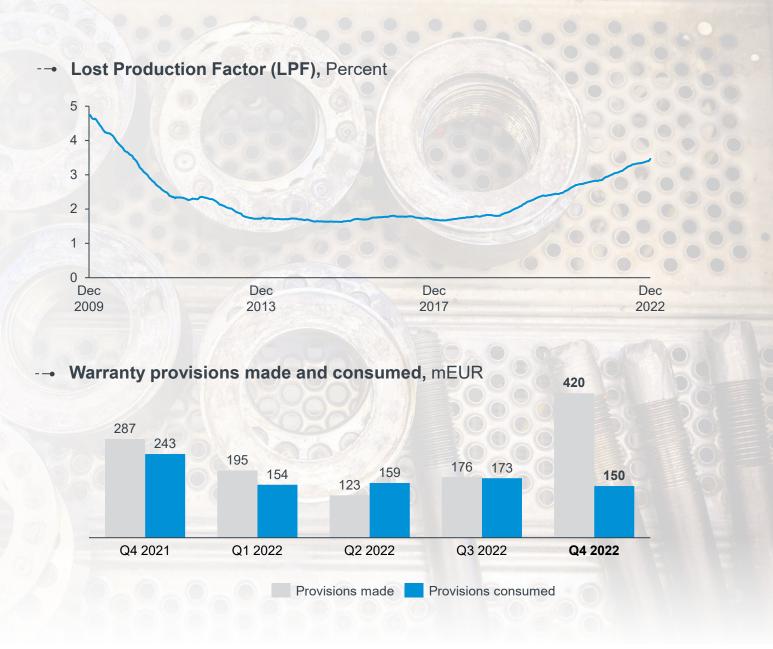
<sup>\*</sup> Excl. acquisitions of subsidiaries, joint ventures, associates and financial investments

## PROVISIONS & LPF

Focus on warranty provisions and LPF

- LPF\* continues at high level as a consequence of the extraordinary repair and upgrade level
- Warranty provisions made corresponding to 9 percent of revenue in Q4 2022 while FY 2022 was 6.3 percent of revenue; higher warranties primarily relate to increased repair and upgrade costs and a few select cases

<sup>\*</sup> LPF measures potential energy production not captured by Vestas' onshore and offshore wind turbines.





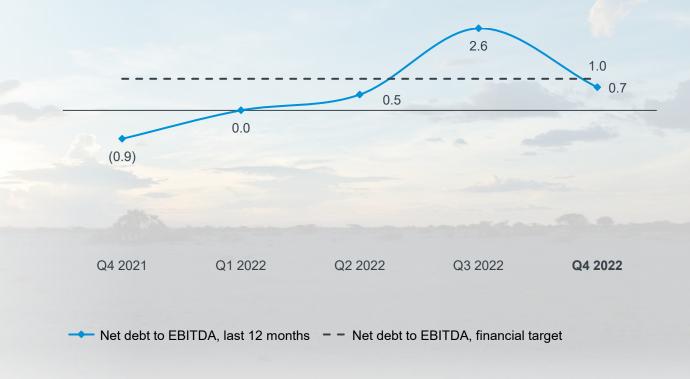
## CAPITAL STRUCTURE

#### Net debt to EBITDA well below threshold

#### **Highlights**

- Net debt to EBITDA at 0.7 in Q4 2022
- Net debt negative 46m; EBITDA also negative for 2022 (EUR 63m) resulting in ratio to remain positive
- Ratio highly volatile when EBITDA and net debt are close to 0
- Restoring profitability in Power Solutions remains key

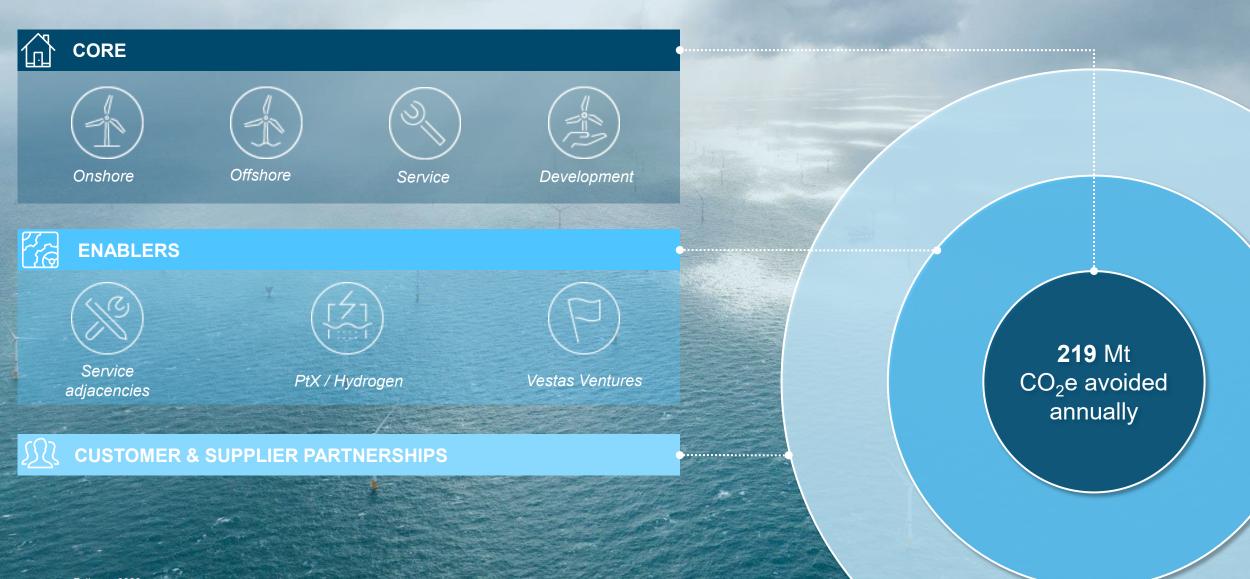
#### → Net debt to EBITDA before special items



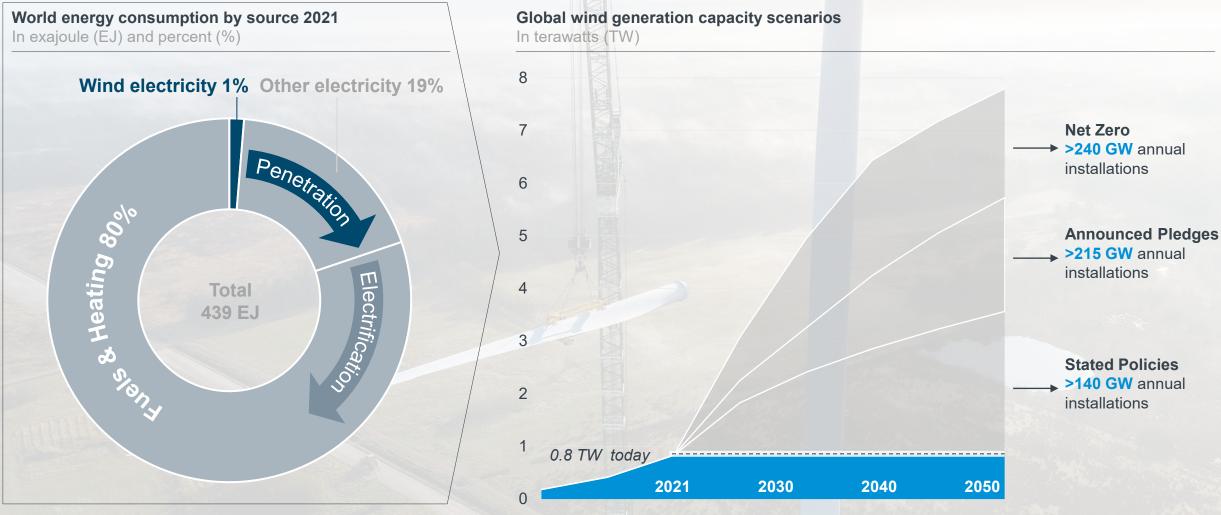




# Our sustainable energy solutions are centered around wind



## Significant decarbonisation potential ahead



Source: IEA World Energy Outlook 2022

## Policy and market developments

#### US Inflation Reduction Act and EU Net Zero Industrial Act



- The IRA represents the most expansive clean energy measure in history, driving significant growth
- Immediate impact is reduced due to high costs, supply chain disruptions, and long interconnection timelines
- Treasury guidance needed on key IRA tax incentives to ensure certainly and predictability



- Green Deal Industrial Plan aims to accelerate renewables;
   EU funding to be stepped up but also easing state aid approvals
- 2022 installations 50 percent below climate target and 2022 orders down 47 percent year-on-year due to slow permitting



# Key priorities to kick-start and sustain renewables build-out

- Long-term policy certainty to drive investments across the entire value chain
- Simple and fast permitting to enable fast build-out
- Auction prices that reflect current cost and public funding that incentivise industry maturity and discipline

#### OUR PORTFOLIO CONSISTS OF FOUR ATTRACTIVE RE GROWTH DRIVERS

#### Vestas uniquely positioned in the industry



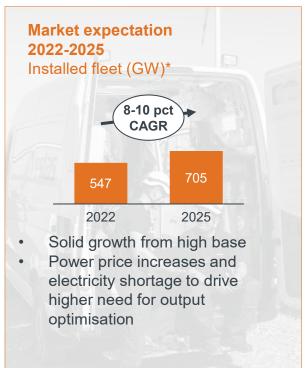
OFFSHORE
Global expansion

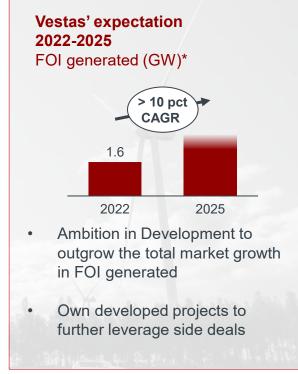
SERVICE Solid growth











Source: WoodMackenzie

# LONG-TERM FINANCIAL TARGETS



Our industry needs structural change to increase profitability, especially within the wind turbine segment.

Vestas is on the right strategic path and our efforts focus on strengthening the commercial discipline in customer dialogues, lowering the frequency of new technology introductions and maturing the assessment of risk.

In spite of 2022 financial results, a challenging business environment and lower near-term visibility, a 10 percent EBIT margin in 2025 remains realistic

# AMBITIOUS TARGETS FOR OUR SUSTAINABILITY JOURNEY

## **CARBON FOOTPRINT**

Carbon neutral company by 2030 – without using carbon offsets



#### **CIRCULARITY**



Producing zero-waste wind turbines by 2040

#### **PEOPLE**

Safest, most inclusive & socially-responsible company in the energy industry

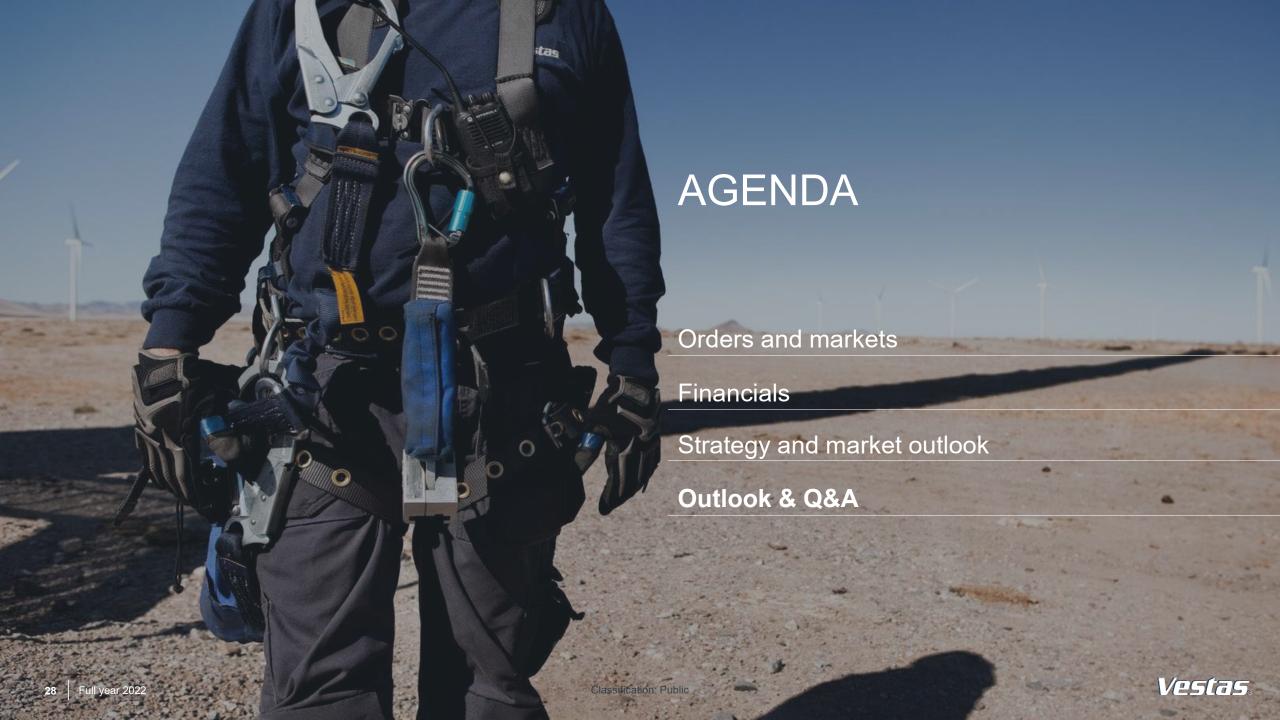


#### **ENERGY TRANSITION**



Leading the transition towards a world powered by sustainable energy

#### **LICENSE TO OPERATE**



## **OUTLOOK 2023**

	Outlook
Revenue (bnEUR) - Service is expected to grow min. 5 percent	14 – 15.5
EBIT margin before special items (%) - Service margin is expected to be approx. 22 percent	(2) – 3
Total investments (bnEUR)  Excl. acquisitions of subsidiaries, joint ventures, associates and financial investments	approx. 1

Classification: Public

- Important to note that basic assumptions behind the guidance are more uncertain than normal
- The 2023 outlook is based on current foreign exchange rates





## Financial calendar 2023:

- Annual General Meeting (12<sup>th</sup> April)
- Disclosure of Q1 2023 (10<sup>th</sup> May)
- Disclosure of Q2 2023 (9th August)

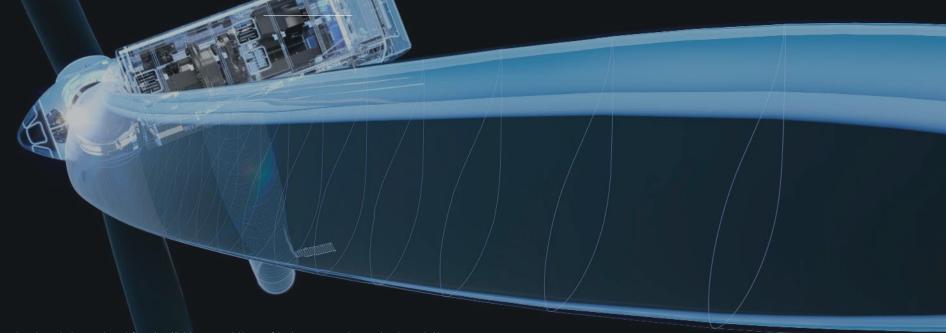
Classification: Public

Disclosure of Q3 2023 (8th November)





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